After Winter Spill Event					
Month	Existing Flow	Cannabis Policy Flow	Effective Flow		
	Requirement*	Requirement	Requirement		
November	350 cfs	463 cfs	463 cfs		
December	350 cfs	463 cfs	463 cfs		
Januuary	350 cfs	468 cfs	468 cfs		
February	350 cfs	588 cfs	588 cfs		
March	350 cfs	656 cfs	656 cfs		

If No Winter Spill Event					
Month	Existing Flow	Cannabis Policy Flow	Effective Flow		
	Requirement*	Requirement	Requirement		
November	300 cfs	463 cfs	463 cfs		
December	300 cfs	463 cfs	463 cfs		
Januuary	300 cfs	468 cfs	468 cfs		
February	300 cfs	588 cfs	588 cfs		
March	300 cfs	656 cfs	656 cfs		

Winter Spill Event Cessation					
Month	Existing Flow Requirement*	Cannabis Policy Flow Requirement	Effective Flow Requirement		
November	-	463 cfs	463 cfs		
December	-	463 cfs	463 cfs		
Januuary	-	468 cfs	468 cfs		
February	-	588 cfs	588 cfs		
March 16-31	450 cfs	656 cfs	656 cfs		

^{*}State Water Resources Control Board has issued a Water Quality Certification to the Pacific Gas and Electric Company for the Pit 3, 4 and 5 Hydroelectric Project, which asserts minimum instream flow requirement on the Pit River from Pit River Dam No. 3 to the Pit River No. 3 Powerhouse as summarized in the above table. A compliance gage has not been identified for this stream section. Please contact the State Water Resources Control Board for further guidance.

Web Link to Water Quality Certification:

Water Quality Certification for Pit 3, 4 and 5 Hydroelectric Project